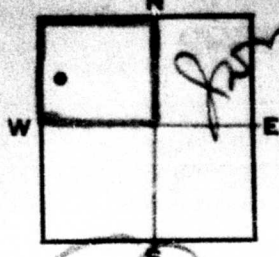


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02681



DEPARTMENT OF THE INTERIOR
OFFICE OF INDIAN AFFAIRS
FINAL REPORT OF COMPLETED OR DEEPEINED WELLS
FOR LANDS COVERED BY DEPARTMENTAL LEASES

MISCELLANEOUS
RECEIVED
NOV 24 1924
NO. 27056
OSAGE AGENCY

SPECIFY OIL, GAS, OR WATER

This report must be filed within Ten Days after well is shut or producing natural.
Use this form for Supplemental Report on Wells plugged back.

COMPANY OPERATING The Carter Oil Co. ADDRESS Tulsa, Okla.
LESSEE The Carter Oil Co. LESSOR Osage Indian Agency,
WELL No. 5 NW 1/4 SEC. 11 T. 27 R. 5 E, ~~Survey~~ OSAGE COUNTY
Well located 980 Ft. N. of line and 300 Ft. E. of Wline Elevation (Derrick floor, relative to sea level.)
Well drilled by Company Tools Superintendent Chas A Baker
Date commenced drilling July 17th, , 19 24. Finished Sept. 14th, , 19 24.
Date commenced deepening , 19 Finished , 19

CASING USED IN DRILLING				CASING LEFT IN HOLE		SHOE	PACKERS			
Length	Size	Wt. per ft.	Thread	Length	Landed at	Length	Make	Kind	Length	Set at
20' 0" Fl.	20 Ins.	90 Lbs.	Per in.	Fl.	ALL	Fl.	Fl.	NONE	Fl.	Fl.
900' 2" Fl.	15 1/2 Ins.	70 Lbs.	Per in.	Fl.	NONE	Fl.	Fl.		Fl.	Fl.
1254' 0" Fl.	12 1/2 Ins.	50 Lbs.	Per in.	Fl.	"	Fl.	Fl.		Fl.	Fl.
1466' 0" Fl.	10 Ins.	40 Lbs.	Per in.	Fl.	"	Fl.	Fl.		Fl.	Fl.
2331' 0" Fl.	8 1/2 Ins.	32 Lbs.	Per in.	Fl.	ALL	Fl.	Fl.		Fl.	Fl.
2769' 0" Fl.	6-5/8	26 Lbs.	Per in.	Fl.	"	Fl.	Fl.		Fl.	Fl.
230' 11"	5-3/16	17			" (LINER)					

What was done to protect sands when outside casing was pulled?

Is water completely shut off? Amount water with oil per cent. Is oil cut
Oil—Initial 24-hr. production 215 bbls. Initial 24-hr. production after shot 432 bbls. Shot from 296' 3018 size 120' ts.
Tubing
Gas—Initial open flow sand from ft. to ft. Cu. ft. rock pressure lbs. per sq. in.
Initial open flow sand from ft. to ft. Cu. ft. rock pressure lbs. per sq. in.
Dry Hole—State what steps have been taken to plug.

Location fee paid Supt Osage Agency, per W. H. Lyman Date 7/8/24 Amount, \$ 35.00